कार्य का विवरण

TO BARETH ROAD DHARAMKANTA



ई-निविदा क्र.

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कार्यालय नगर पालिका परिषद् गंजबासौदा

जिला विदिशा (म.प्र.)

नगर पालिका भवन, पुराना मेला ग्राउण्ड, शा. राजीव गांधी जनचिकित्सालय के पीछे, वार्ड क्र. 15 गंजबासौदा

द्वितीय ई-निविदा आमंत्रण सूचना

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गंजबासोदा दिनांक 20/12/2024 नगर पालिका परिषद गंजबासौदा द्वारा निम्न कार्य हेतु ई-निविदा का आमंत्रण किया गया है जिसका विवरण निम्नानुसार है-ई-निविदा र्ट-निविदा क्रय अंतिम दिनांक अनमानित लागत प्रपत्र का मल्य CONSTRUCTION OF DRAIN AND 2,98,39,000 | 1,50,000 15,000.00 30.12.2024 FOOTPATH FROM BETOLI PHATAK

UNDER MINI SMART CITY SCHEME निविदा प्रपत्रक्रय डाउनलोड, करने एवं निविदा से संबंधित समस्त शर्ते एवं जानकारी mptenders.gov.in से एवं नगर पालिका परिषद् गंजबासौदा की लोनिवि शाखा से प्राप्त की जा सकती है। इसके बाद किसी प्रकार का संशोधन होने पर बेवसाईट पर या कार्यालय से जानकारी प्राप होगी संशोधन का प्रकाशन समाचार पत्र में नहीं किया जावेगा।

नगर पालिका परिषद गंजबासौदा

PUBLIC NOTICE

Take Notice that on behalf of my client. I am investigating the title of the Seller viz. MEENA KASHYAP SHAH alias MEENA KAMLAKAR SATHE n respect of the property mentioned in the schedule hereunder written. ALL PERSONS having any claim against or in the said Flat or any par thereof or on the land on which the building consisting of the said Flat is situated either by way of inheritance, mortgage, possession, sale, gift lease, lien, charge, trust, license, maintenance, easement or otherwise howsoever are hereby required to make the same known in writing to the undersigned at his office address at : <mark>4, Ram Kunj Smruti, Ram Maruti</mark> Road Extension, Dadar (W), Mumbai - 400 028, within 14 days from the date hereof, failing which the sale will be completed withou reference to such claim or claims and the same, if any, will be considered as waived or abandoned

SCHEDULE OF THE PROPERTY

Flat No.204 admeasuring about 595 Sq. Ft. Carpet area, on the 2nd Floor, in the building known as "Vikram Apartments", situated at F. P No.157/5 TPS-III of Mahim Division, Bhagat Lane, Mahim, Mumbai 400016 alongwith 1/17th undivided Share, right, title and interest in piece and parcel of the Plot of Land or Ground F. P. No.157/5 TPS-III of . Mahim Division, bearing C. S. No.542 admeasuring 845.33 Sq. Mtrs. situate lying and being at Bhagat Lane, Mahim, Mumbai – 400 016 and 1/17th undivided share right title and interest in the common areas of the building "Vikram Apartments" more particularly listed in Deed of Declaration dated 02/07/1986

Place : Mumbai Date: 27/12/2024. MILIND B. TEMBE Advocate

SYMBOLIC POSSESSION NOTICE

Branch Office: ICICI BANK LTD, BP-4, Technopolis Building, 4th Floor, Sector V, Salt Lake City, Kolkata West Bengal- 700091. CIN No: L65190GJ1994PLC021012, www.icicibank.com

CIN No: L65190GJ1994PLC021012, www.icicibank.com

The Authorised ICICI Bank Officer under the Securitisation, Reconstruction of Financial Assets and Enforcement of Security Interest Act, 2002 and in exercise of the powers conferred under section 13(12) read with Rule 3 of the Security Interest (Enforcement) Rules 2002, issued Demand Notices to the borrower(s) mentioned below, to repay the amount mentioned in the Notice within 60 days from the date of receipt of the said Notice. Having failed to repay the amount, the Notice is issued to the borrower and the public in general that the undersigned has taken symbolic possession of the property described below, by exercising powers conferred on him/her under Section 13(14) of the said Act read with Rule 8 of the said rules on the belowmentioned dates. The borrower in particular and the public in general are hereby cautioned not to deal with the property. Any dealings with the property will be subject to charges of ICICI Bank Limited.

Name of the Borrower(s)/Loan Account Number Description of Property/ Date of Symbolic Possession Branch Debi Prasad
Chakraborty/ Kajari
Basu Chakraborty/ Kajari
Basu Chakraborty/ Kajari
Basu Chakraborty/
5/1, Omega
Apartment 46, Dum
Dum Road, South
Dum Dum (M) North
24 Parganas West
Bengalkolkata700074/
BCAL00005380760
BCA 31/08/2024 Kolkata/ Pune Rs. 37,25,853/-

The above-mentioned borrowers(s)/guarantors(s) is/are hereby issued a 30 day Notice to repay the amount, else the mortgaged properties will be sold after 30 days from the date of publishing this Notice, as per the provisions under Rules 8 and 9 of Security Interest (Enforcement) Rules 2002. Sincerely Authorised Signator Date: December 27, 2024



JAWAHARLAL NEHRU PORT AUTHORITY

Administration Building, Nhava Sheva, Uran, Navi Mumbai - 400 707 Website: https://www.jnport.gov.in/



वसुधेव कुटुम्बकम् ONE EARTH • ONE FAMILY • ONE FUTURE

PUBLIC NOTICE

Inviting Suggestions and Objections on Jawaharlal Nehru Port Authority (JNPA)

Multi-Year Tariff Petition for approval of Truing up of FY 2023-24, Provisional Truing up of FY 2024-25 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2025-26 to FY 2029-30 for its Distribution Business in accordance with the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024 (Case No. 206 of 2024)

- 1. Jawaharlal Nehru Port Authority (JNPA) has filed its Petition for approval of Truing up of FY 2022-23 and FY 2023-24, Provisional Truing up of FY 2024-25 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2025-26 to FY 2029-30 for its Distribution Business in accordance with the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024.
- 2. The Commission has admitted the Petition on 26 December 2024 and directed Jawaharlal Nehru Port Authority (JNPA) to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting Suggestions / Objections from the public
- 3. The details of the Petition are provided below

Table 1: Combined ARR (Wires + Supply) of Jawaharlal Nehru Port Authority (JNPA) (Rs. Crore)

		Truc	e-up		Provisiona	True-up	Ensuing Years				
Particulars	FY 2022	2-23	FY 2023	3-24	FY 2024-25 April - March (Estimated)		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now					
Power Purchase Expenses (including Inter-State Transmission Charges)	2.802	2.453	5.315	3.856	8.004	3.815	4.386	4.890	5.454	6.108	6.833
Operation & Maintenance Expenses	0.285	0.252	0.414	0.465	0.683	0.288	0.293	0.306	0.320	0.334	0.349
Depreciation	0.110	0.110	0.165	0.175	0.275	0.241	0.241	0.241	0.241	0.241	0.301
Interest on Loan Capital	0.058	0.063	0.084	0.172	0.140	0.226	0.206	0.186	0.166	0.146	0.190
Interest on Working Capital	0.022	0.020	0.069	0.013	0.100	0.044	0.021	0.022	0.021	0.021	0.023
Interest on Consumer Security Deposit	0.004	0.004	0.004	0.009	0.004	0.012	0.014	0.016	0.018	0.021	0.023
Contribution to contingency reserves	0.005	0.005	0.005	0.005	0.010	0.011	0.011	0.011	0.011	0.011	0.011
Intra-State Transmission Charges	0.218	-	0.560	0.564	0.750	0.746	0.499	0.720	0.885	1.044	1.191
MSLDC Fees & Charges	0.093	-	0.002	0.002	0.002	0.003	0.001	0.002	0.003	0.003	0.004
Total Revenue Expenditure	3.597	2.907	6.618	5.260	9.968	5.386	5.672	6.393	7.120	7.929	8.927
Add: Return on Equity Capital	0.136	0.138	0.204	0.234	0.340	0.297	0.330	0.330	0.330	0.330	0.412
Add: Sharing of Gains/(Losses) on O&M & IoWC	-	(0.003)	-	(0.042)	-	-	-	-	-	-	-
Add: Sharing of Gains/(Losses) on Distribution Loss	-	0.011	-	0.086	-	-	-	-	-	-	-
Less: Non-Tariff Income	0.003	0.046	0.003	0.082	0.004	0.030	0.030	0.030	0.030	0.030	0.030
Aggregate Revenue Requirement	3.73	3.01	6.82	5.46	10.30	5.653	5.972	6.693	7.420	8.229	9.309

Table 2 : Energy Sales for FY 2022-23 to FY 2029-30 in MU

		Tru	e-up		Provisional True-up Ensuing Years					rs	
Consumer Category & Consumption Slab	FY 20)22-23 FY 2023-24			FY 20 April - March	24-25 ı (Estimated)	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Consumption Stab	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now	Approved in MTR Order	• •					
HT Category											
Industrial HT-I (A)	2.47	2.83	3.39	3.59	5.09	2.67	3.02	3.41	3.86	4.36	4.93
Commercial HT-(II)	1.43	0.88	3.58	1.41	4.45	2.19	2.46	2.76	3.10	3.48	3.91
Sub-total	3.90	3.71	6.97	5.00	9.54	4.86	5.48	6.17	6.96	7.84	8.84
LT Category											
Commercial LT-II (A)	-	0.00	-	0.02	-	0.05	0.05	0.05	0.06	0.06	0.06
Commercial LT-II (B)	0.11	0.14	0.18	0.22	0.39	0.16	0.17	0.18	0.19	0.20	0.20
Commercial LT-II (C)	0.07	0.03	0.47	0.02	1.30	0.04	0.04	0.04	0.04	0.04	0.04
Industrial LT-V (II)	0.29	0.24	0.35	0.31	0.65	0.34	0.36	0.38	0.40	0.42	0.45
Public Service LT VII(B)(II)	0.06	0.05	0.08	0.08	0.16	0.11	0.12	0.12	0.13	0.13	0.14
Sub-total	0.53	0.45	1.08	0.65	2.50	0.70	0.73	0.77	0.81	0.85	0.89
Total	4.43	4.16	8.05	5.66	12.05	5.56	6.21	6.94	7.77	8.69	9.73

Table 3: Power Purchase details for FY 2022-23 to FY 2024-25

		FY 202	22-23	FY 202	23-24	FY 202	24-25
Particulars	Source	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now
	Power Exchange	0.09	0.32	1.68	0.16	-	1.28
	Manikaran Power Limited	5.47	4.72	7.89	6.43	-	4.97
	New Short Term Source	-	-	-	-	14.17	-
Power Purchase Quantum (MU)	Power Purchase from UI / DSM	(0.23)	(0.20)	-	(0.28)	-	(0.00)
	REC	-	-	-	-	-	-
	Imbalance Pool	-	0.11	-	0.00	-	-
	Total	5.33	4.94	9.57	6.31	14.17	6.24
	Power Exchange	0.09	0.21	0.84	0.09		0.63
	Manikaran Power Limited	2.69	2.22	4.26	3.79	-	3.13
Power Purchase Cost (Rs. Crore)	New Short Term Source	-	-	-	-	7.65	-
	Power Purchase from UI / DSM	(0.07)	(0.07)	-	(0.09)	-	0.04
	REC	0.09	0.10	0.21	0.07	0.35	0.01
	Imbalance Pool	-	-	-	-	-	-
	Total	2.80	2.45	5.32	3.86	8.00	3.82
	Power Exchange	9.82	6.49	5.02	5.80	-	4.95
Average Power Purchase Cost	Manikaran Power Limited	4.92	4.70	5.40	5.90	-	6.30
(Rs. /kWh)	New Short Term Source	-	-	-	-	5.40	-
	Power Purchase from UI / DSM	2.84	3.54	-	3.43		(195.38)
	REC	-	-	-	-	-	-
	Imbalance Pool	-	-	-	-	-	-
	Total	5.26	4.97	5.55	6.11	5.65	6.11

Table 4: Power Purchase details for FY 2025-26 to FY 2029-30									
Particulars	Source	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30			
	Manikaran Power Limited	2.85	0.00	0.00	0.00	0.00			
Power Purchase Quantum (MU)	Other Short Term through Competitive bidding	4.11	7.76	8.66	9.66	10.79			
	Total	6.96	7.76	8.66	9.66	10.79			
	Manikaran Power Limited	1.80	-	-	-	-			
Power Purchase Cost (Rs. Crore)	Other Short Term through Competitive bidding	2.59	4.89	5.45	6.09	6.80			
	REC	-	-	-	0.02	0.04			
	Total	4.39	4.89	5.45	6.11	6.83			
	Manikaran Power Limited	6.30	-	-	-	-			
Average Power Purchase Cost (Rs. /kWh)	Other Short Term through Competitive bidding	6.30	6.30	6.30	6.30	6.30			
	REC	-	-	-	0.20	0.20			
	Total	6.30	6.30	6.30	6.32	6.33			

Table 5: Distribution Loss FY 2022-23 to FY 2029-30

	FY 2022-23		FY 20	23-24	FY 20	24-25	EV EV	EV	EV	EV	
Particulars	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now		2026-27	2027-28	2028-29	2029-30
Distribution Loss	14.05%	12.96%	13.05%	7.36%	12.05%	8.00%	7.75%	7.50%	7.25%	7.00%	6.75%

Table 6: Capitalisation for FY 2022-23 to FY 2029-30 (Rs. Crore)

	FY 20	22-23	FY 202	23-24	FY 20	24-25	FY	Y FY		FY	FY
Particulars	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now			FY 2027-28		
Wire Business	-	-	1.88	2.23	1.88	-	-	-	-	-	2.05
Supply Business	-	-	0.21	0.25	0.21	-	-	-	-	-	0.23
Total	-	-	2.09	2.47	2.09	-	-	-	-	-	2.28

Table 7 : Total Revenue Gan/(Surplus) (Rs. Crore)

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Particulars	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30		
ratticulais	Act	tual	Estimated	Projection						
ARR for Distribution Wires Business	0.45	0.80	0.84	1.12	1.10	1.07	1.05	1.21		
ARR for Retail Supply Business	2.55	4.65	4.81	2.93	5.79	6.53	7.34	8.24		
Combined ARR for Wires and Retail										
Supply Business	3.01	5.46	5.65	5.58	6.33	7.09	7.92	9.03		
Revenue from existing tariff	3.56	4.69	7.24							
Revenue Gap/(Surplus) of Licensed Business	(0.55)	0.77	(1.59)							

*Post adjusting the Gap/(Surplus) of FY 2022-23, FY 2023-24 and FY 2024-25 along with the applicable Carrying Cost/(Holding Cost)

Table 8: Revenue Recovery (Rs. Crore) and Average percentage increase/decrease (%)

table 6. Hereing Hosers (16. ereis) and Average percentage mercuso, accreace (16)								
Financial Year	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30			
Revenue of Retail Supply Business at Existing Tariff	5.28	5.89	6.58	7.36	8.24			
Revenue of Retail Supply Business at Proposed Tariff	4.45	5.23	6.01	6.87	7.82			
Sales (MkVAh)	6.33	7.07	7.91	8.85	9.91			
Retail Cost of Supply (RCoS) (Rs./kVAh)	7.04	7.39	7.60	7.76	7.89			
% Increase over previous year	-7%*	5%	3%	2%	2%			
Average Cost of Supply (ACoS) (Rs./kVAh) (Combined for Wires + Retail Supply)	8.82	8.95	8.95	8.95	9.11			
% Increase over previous year	-12%	1.47%	0.08%	-0.07%	1.82%			
*The % increase is worked out by deriving the RCoS for E	V 2021-25 @Rs 7 50 k	VΔh considering the	annroyed Retail Sunr	ly ΔRR and				

crease is worked out by deriving the RCoS for FY 2024-25 @Rs.7.59 kVAh considering the approved Retail Supply ARR and Sales for FY 2024-25 in the MTR Order in Case No. 219 of 2022

4. Tariff Philosophy

- a. JNPA proposes its Tariff and Cross Subsidy considering the Retail Cost of Supply.
- b. JNPA proposes no addition of new consumer categories.
- c. JNPA proposes kVAh tariff across all consumer categories.
- $d. \ \ JNPA\ proposes\ to\ continue\ with\ the\ provision\ of\ EV\ Consumer\ Category\ as\ approved\ in\ the\ MTR\ Order\ for\ 5th\ Control\ Period.$
- e. JNPA proposes to continue with existing 66 paise/unit as Green Energy Tariff similar to MTR Order.
- f. JNPA proposes no revision in the Schedule of Charges proposed during the 5th Control Period. g. JNPA proposes to discontinue TOD Tariff from FY 2025-26 to FY 2029-30, since the maximum load pertains to HT and the same is flat across the day.
- h. JNPA proposes to discontinue Digital Payment Discount from FY 2025-26 to FY 2029-30, since every consumer pays though online mode since the start of operations

5. Tariff Proposal

- $a. \ \ The Tariff is proposed based on Retail Supply Cost of Supply (RCoS), while adjusting the Retail Supply business related Gaps/(Surplus) for FY 2022-23 to FY 2024-25$ $in the \, entire \, 5th \, Control \, Period. \, Thus, there \, is \, a \, decrease \, in \, Tariff \, of \, 7\% \, during \, FY \, 2025-26 \, as \, compared \, to \, RCoS \, for \, FY \, 2024-25 \, derived \, based \, on \, MTR \, approved \, Retail \, and \, control \, Period. \, Thus, there is a \, decrease \, in \, Tariff \, of \, 7\% \, during \, FY \, 2025-26 \, as \, compared \, to \, RCoS \, for \, FY \, 2024-25 \, derived \, based \, on \, MTR \, approved \, Retail \, and \, control \, Period. \, Thus, there is a \, decrease \, in \, Tariff \, of \, 7\% \, during \, FY \, 2025-26 \, as \, compared \, to \, RCoS \, for \, FY \, 2024-25 \, derived \, based \, on \, MTR \, approved \, Retail \, and \, control \, Period. \, Thus, there is a \, decrease \, in \, Tariff \, of \, 7\% \, during \, FY \, 2025-26 \, as \, compared \, to \, RCoS \, for \, FY \, 2024-25 \, derived \, based \, on \, MTR \, approved \, Retail \, and \, control \, Period \, and \, control \, and \, con$ Supply ARR and Sales, followed by 5% increase in Tariff for FY 2026-27 to FY 2027-28 and thereby reduction to 2% for FY 2028-29 to FY 2029-30
- b. JNPA proposes composite/uniform Wheeling Charges across the consumer categories, since, all the distribution assets belong to HT level. i.e. 33kV and 11 kV and major sales corresponds to HT consumer category only
- c. JNPA proposed kVAh tariff across all consumer categories
- d. JNPA proposed the increase in Fixed/Demand Charges for the maximum recovery of the Fixed Costs claimed as part of the Annual Revenue Requirement of 5th Control

Table 9: Tariff Proposal

6. Proposed Category-wise Tariffs for the Control Period

		FY	2024-	25	F۱	2025-2	26	F۱	2026-2	27	FY	2027-2	28	F	Y 2028-	29	F۱	2029-	30
Doublands		(Existing	1)	(F	ropose	d)	(F	(Proposed) (Proposed)				d)	(I	Propose	d)	(Proposed)		
Particula	ırs	Fixed/ Demand Charges	Energy Charges		Fixed/ Demand Charges	Charges		Fixed/ Demand Charges	Charges		Fixed/ Demand Charges				Charges		Fixed/ Demand Charges	Charges	Wheeling Charges
Industrial	Unit	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh
HT-I (A)	Amount	220	5.99	0.9	350	4.73	1.78	350	5.00	1.55	350	5.30	1.36	350	5.30	1.19	365	5.38	1.22
Commercial	Unit	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh
HT-(II)	Amount	220	6.32	0.9	350	4.87	1.78	350	5.07	1.55	350	5.47	1.36	365	5.47	1.19	365	5.54	1.22
Commercial	Unit	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh
LT-II (A)	Amount	200	7.3	0.9	220	4.30	1.78	220	4.10	1.55	220	3.65	1.36	220	3.65	1.19	220	3.25	1.22
Commercial	Unit	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs.√k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh
LT-II (B)	Amount	200	7.3	0.9	350	5.00	1.78	350	5.00	1.55	350	5.50	1.36	350	5.50	1.19	350	5.50	1.22
Commercial	Unit	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh
LT-II (C)	Amount	200	6.91	0.9	350	4.00	1.78	350	4.00	1.55	350	3.65	1.36	350	3.65	1.19	350	3.25	1.22
Industrial	Unit	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh
LT-V (II)	Amount	180	6.78	0.9	350	5.00	1.78	360	5.00	1.55	360	5.40	1.36	365	5.40	1.19	375	5.40	1.22
Public Service	Unit	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh
LT VII(B)(II)	Amount	180	6.95	0.9	350	5.00	1.78	360	5.50	1.55	360	5.50	1.36	365	5.50	1.19	375	5.50	1.22

Table 10: Proposed Cross Subsidy Surcharge (Rs/kVAh)

Customer Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Gustomer Gategory	Projected	Projected	Projected	Projected	Projected
HT Category					
Industrial HT-I (A)	0.00	0.00	0.00	0.00	0.00
Commercial HT-(II)	0.00	0.00	0.00	0.00	0.00
LT Category					
Commercial LT-II (A)	0.22	0.06	0.00	0.03	0.00
Commercial LT-II (B)	0.00	0.00	0.00	0.00	0.00
Commercial LT-II (C)	0.11	0.14	0.03	0.27	0.23
Industrial LT-V (II)	0.00	0.00	0.00	0.00	0.00
Public Service LT VII(B)(II)	0.00	0.00	0.00	0.00	0.00

- 7. Schedule of Charges proposed to be continued as approved in the MTR Order in Case No. 219 of 2022, dated 31 March 2023.
- 8. The detailed Petition document and the Executive Summary are available on Jawaharlal Nehru Port Authority (JNPA)'s website www. jnport.gov.in and the Executive Summary is also available on the website of the Commission, www.merc.gov.in in downloadable format (free of cost).
- 9. Copies of the following documents can be obtained on written request from the office of Jawaharlal Nehru Port Authority (JNPA). a. Executive Summary of the proposals (free of cost, in Marathi/English).
- b. Detailed Petition documents along with CD (in English) (on payment of Rs. 100/- by Cash/DD) drawn on "JAWAHARLAL NEHRU PORT AUTHORITY" Payable at
- c. Detailed Petition documents (in English) (on payment of Rs. 50/-). d. CD of detailed Petition document (in English) (on payment of Rs. 50/-).

Head Office:

Office	Address	Tele / Fax No.	Email						
Office	JNPA Administration Building, Nhava Sheva, Uran, Navi Mumbai – 400 707	Tel - 022 6781 4196	anilchopade@jnport.gov.in						
10. The Commission has directed Jawaharlal Nehru Port Authority (JNPA) to invite Suggestions/Objections from the Public on its Petition through this Notice. In response to									
the Public Notice published, every person who intends to file suggestions/ objections can submit the same in English or Marathi language in writing by uploading it through 'E-									
Public Concultation, Tab on MERC Website (www.merc.gov.in / e-public-consultation). In case of any difficulty in accessing this feature, concerned stakeholders can									

- contact the MERC Office on Mobile No.: 8928071522 or on email id: suggestions@merc.gov.in between 10.00 AM to 5.00 PM on all the working days. 11. A person who has uploaded suggestion and objection on 'E-Public Consultation' Tab need not file any hard copy of its submission. Person who does not have access to electronic media can file their suggestion and objection in a hard copy addressed to The Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005 along with proof of service on Mr. Anil Chopade, Dy General Manager (Utility Services), Jawaharlal Nehru Port Authority, JNPA Administration Building, Nhava Sheva, Uran, Navi Mumbai - 400 707, [Email: anilchopade@inport.gov.in]. Suggestions and/or objections
- received after 5 PM on 16 January 2025 shall not be considered. Suggestions/Objections filed through any other mode shall not be considered 12. Jawaharlal Nehru Port Authority (JNPA) shall reply to each of the objections /comments received within three days of the receipt of the same but not later than 18 January, 2025 for all the objections/comments received till 16 January, 2025. Stakeholders can submit their rejoinders on replies provided by Jawaharlal Nehru Port
- Authority (JNPA) either during the e-public hearing or latest by 23 January 2025. 13. If the sender/objector who has submitted his comments/suggestions as per para 10 above and wants to be heard in person in e-Public Hearing, then he/ she should specifically mention the same at the time of filing of suggestions / objections. In such cases, submission of valid email ID and Mobile Number would be mandatory. The Commission at its sole discretion, may permit such sender/objector to be heard in the e-Public Hearing to be held through video conference on 21 January 2025 at
- 10.30 Hrs. for which no separate notice will be given. 14. All participants attending the e-Public Hearing shall follow the Practice Directions on 'Operational procedure and protocol to be followed for e-hearing of the Petition before the Commission' issued by the Commission on 14 November 2022.

Name: Anil Chopade Designation: Dy. General Manager (US) Jawaharlal Nehru Port Authority

Place: Navi Mumbai, Maharashtra Date: 27 December 2024