



जवाहरलाल नेहरू पोर्ट ट्रस्ट

JAWAHARLAL NEHRU PORT TRUST

ISO 9001 : 2015
ISO 14001:2015
ISO 45001:2018
ISO 27001:2013

पत्तन कार्यालय : प्रशासन भवन, शेवा, नवी मुंबई - 400 707. Post Office : Administration Bldg., Sheva, Navi Mumbai - 400 707.
मुख्य सतर्कता अधिकारी Chief Vigilance Officer-(022) 2724 2292; मुख्य प्रबंधक (प्रशासन) एवं सचिव Chief Manager (Admn.) & Secy-(022) 2724 2233;
मुख्य प्रबंधक (यातायात) Chife Manager (Traffic)-(022) 2724 2377; मुख्य प्रबंधक (यां. एव वि.अ.) Chief Manager (M&EE)-(022) 2724 2218;
मुख्य प्रबंधक (वित्त) Chief Manager (Fin)-(022) 2724 2241; मुख्य प्रबंधक (प. यो. वि.) Chief Manager (PP&D) - (022) 2724 2326;
उप-संरक्षक Dy. Conservator (022) 2724 2301; हार्वर मास्टर Harbour Master - (022) 2724 4173.
Website : www.jnport.gov.in E-mail : info@jnport.gov.in

Ref No: JNPT/MERC/MTR/003

03 January, 2023

The Secretary,
Maharashtra Electricity Regulatory Commission,
13th Floor, Centre No. 1, World Trade Centre,
Cuffe Parade,
Mumbai 400 005

Dear Sir,

Sub: Reply to Data gaps – Set 2 and balance query of Set 1 and Set 2 in relation to MTR Petition filed by JNPT

Ref: Email dated 9 December 2022, 10 December 2022 and 24 December 2022

The Hon'ble Commission vide its email dated 9 December 2022, 10 December 2022 and 24 December 2022 raised data gaps in relation to MTR Petition filed JNPT SEZ.

The reply to data gaps set 3 and balance pending replies to data gap Set 1 and 2 as raised by the Hon'ble Commission is enclosed herewith for kind consideration.

Thanking You,

For Jawaharlal Nehru Port Trust

(Signature)
3/1/23

Authorised Signatory

Encl: Reply to Data gaps dated 9 December 2022, 10 December 2022 and 24 December 2022 along with Exhibits

JNPT Reply to Post TVS Data-Gaps-Set-3

Petition of M/s. Jawaharlal Nehru Port Trust (JNPT) for approval of Truing-up of FY 2021-22, Provisional Truing-up of FY 2022-23 and Aggregate Revenue Requirement (ARR) and Tariff for the Multi-Year Tariff period for FY 2023-24 and FY 2024-25 for its Distribution Business in accordance with Regulation 5.1 (b) of the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2019.

Sr. No	Reference to the Petition	Description/Query	Reply
1.	O&M Expenses MYT Formats - "Others"	Petitioner has not considered the 'efficiency factor' on the escalation factor derived for estimating the O&M expenses for FY 2023-24 and FY 2024-25. In this context Petitioner is required to provide justification for not considering the same.	<p>JNPT submits that the MYT Regulations, 2019 specify that the escalation factor has to be reduced by an efficiency factor of 1%, unless there is an increase in the number of consumers including Open Access consumers connected to the Distribution Wires of at least 2 percent annually over the last 3 years. JNPT being an SEZ has laid its entire network and the same is readily available to the consumers like plug and play model. JNPT is required to maintain the said entire network.</p> <p>Hence, the Petitioner respectfully submits that the escalation factor should not be reduced by the efficiency factor of 1% and requests the Hon'ble Commission to consider the escalation factor based on the composite WPI:CPI index. The Hon'ble Commission is requested to exercise its powers to relax under the MYT Regulations, 2019 and not consider the efficiency factor, while computing the escalation factor, in view of the peculiar circumstances of SEZ.</p>
2.	O&M Expenses	The Petitioner has claimed the Employee Expenses and A&G Expenses as per some benchmarked norms i.e., 30 Paisa/kWh and 10 Paisa/kWh, respectively. Whereas for R&M expenses the	JNPT submits that though the R&M Contract includes activities of billing/operations there are employees of JNPT who are involved in supervision, monitoring of activities of the Contractor, Regulatory

Sr. No	Reference to the Petition	Description/Query	Reply
		<p>Petitioner has adopted a different approach wherein it is claiming actual incurred expenses in proportion to the loading. In this context, Petitioner is required to justify the following:</p> <ol style="list-style-type: none"> With regards to Employee Expenses, the Petitioner under para. 3.78. of its Original Petition has submitted that, under the prevailing R&M contract, the vendors are also responsible for billing and operations of the entire license area along with the R&M activities. Since, the administration and operations related activities are being executed by the appointed vendors, some part of the A&G activity related to billing and operations is covered under the same contract. Thus, the vendors appointed by JNPT are carrying out R&M activity some part of A&G activity + some part of employee activity (which is now outsourced). However, JNPT SEZ is fully allocating the cost towards the contract towards R&M expenses only. Thus, the current approach of Petitioner for claiming O&M expenses is non uniform as R&M expenses are claimed based on contracts with external agencies while employee expenses and A&G expenses are claimed based on benchmarked norms. Thus, Petitioner is required to provide justifications for the above highlighted observations. In addition, Petitioner should also separate out the A&G related expenses (both a 	<p>Compliance, Power Purchase, accounts related activities etc. Thus, there are certain costs which are incurred by JNPT in addition to the contract given for R&M. Further, it is submitted that since there was R&M contract awarded to Virtuous Energy through competitive bidding, it has been claimed in proportion to the load and not at actuals to minimise the impact on tariff of consumers.</p> <p>JNPT further submits that allocated employee expenses and A&G Expenses are already considered in the audited allocation statement. Allocation Statement submitted as Annexure '3' to the Petition in Note 22-Employee Benefit Expenses (Pg 82 of the Petition) and Note 25 – Other Expenses (Pg 83 of the Petition) specify that the allocation of the Employee Expenses and part of A&G expense has been considered at 30 paise/unit and 10 paise/unit respectively.</p> <p>JNPT submits that there are no dedicated employees working for JNPT-SEZ. The existing employees of JNPT are also handling the work of SEZ. JNPT has submitted detailed explanation in respect of O&M expense claimed in reply to Query 14 of Data gaps Set 1.</p>

Sr. No	Reference to the Petition	Description/Query	Reply				
		<p>corporate level and outsourced to the vendor) and employee expenses (both at corporate level and outsourced to the vendor).</p> <p>c. It is observed that the Petitioner has allocated employee expenses and A&G Expenses from its main port business and considered some benchmarked numbers for such allocation. JNPT to confirm whether such allocation methodology has been audited by statutory auditor.</p> <p>d. It is also observed that as per the regulatory principles, the actual cost incurred for the employee expenses and A&G expenses are required to be claimed for truing up years and only the common portion of these costs are to be allocated from the main business to licensed business. Hence, JNPT to provide the employee expenses and A&G expenses in the following format (same information to be given to A& G expenses also):</p> <table border="1"> <tr> <td>Actual employee expenses incurred by JNPT Licensed business for</td><td>Employee expenses common between JNPT Licensed business and</td><td>Percentage of allocation between main business to licensed business</td><td>Basis for such percentage allocation of common portion of</td></tr> </table>	Actual employee expenses incurred by JNPT Licensed business for	Employee expenses common between JNPT Licensed business and	Percentage of allocation between main business to licensed business	Basis for such percentage allocation of common portion of	
Actual employee expenses incurred by JNPT Licensed business for	Employee expenses common between JNPT Licensed business and	Percentage of allocation between main business to licensed business	Basis for such percentage allocation of common portion of				

Sr. No	Reference to the Petition	Description/Query				Reply												
		licensed business operations	its main Port business		expenses													
3.	Reply to Data Gaps Set I - Query 6	<div><div><div><div>Petitioner has submitted the following assets bifurcation:</div><table><tr><th>Particulars of Capex</th><th>Amount in Rs</th></tr><tr><td>Capitalisation as per Allocation Statement</td><td>1,17,11,41,936</td></tr><tr><td>Less: Capitalisation not claimed related to Street Light</td><td>12,85,20,000</td></tr><tr><td>Capitalisation claimed in MTR Petition - Put to Use</td><td>1,04,26,21,936</td></tr><tr><td>CWIP as per Allocation Statement</td><td>9,68,39,521</td></tr><tr><td>Total CAPEX claimed in MTR</td><td>1,13,94,61,457</td></tr></table></div><div><p>The Petitioner has deducted the Capitalisation of Rs. 12.85 Crore booked against Street Lights. In this context, Petitioner should clarify whether, such capitalisation is completely forgone and will not be claimed by the Petitioner in the ensuing years. Further, Petitioner should also clarify whether the cost of streetlights installed in the JNPT SEZ License are included within this forgone cost of Rs. 12.85 Crore or the same is capitalised separately under different asset heads.</p></div></div></div>				Particulars of Capex	Amount in Rs	Capitalisation as per Allocation Statement	1,17,11,41,936	Less: Capitalisation not claimed related to Street Light	12,85,20,000	Capitalisation claimed in MTR Petition - Put to Use	1,04,26,21,936	CWIP as per Allocation Statement	9,68,39,521	Total CAPEX claimed in MTR	1,13,94,61,457	The Petitioner clarifies that the capitalisation in respect of Street Lights in JNPT is completely foregone and will not be claimed in the ensuing years and nor same is claimed/capitalised under different asset heads.
Particulars of Capex	Amount in Rs																	
Capitalisation as per Allocation Statement	1,17,11,41,936																	
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Total CAPEX claimed in MTR	1,13,94,61,457																	
4.	Reply to data gaps set 1 query no. 10 (c)	The Petitioner has requested the Commission to allow carry forward of RPO shortfall for FY 2021-22 and FY 2022-23 to FY 2023-24. FY 2022-23 is yet to complete. The Petitioner has projected solar RPO shortfall of 0.08 MU and non-solar RPO				The Petitioner has considered REC Purchase for the entire Control Period from FY 2021-22 to FY 2024-25 and has made necessary changes in the revised Petition. Further, there is no carry forward of RPO shortfall from FY 2022-23.												

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		shortfall of 0.12 MU even though Petitioner has made REC purchases in FY 2022-23. The Petitioner can very well meet any shortfall in RPO through REC purchases so the requirement of carry forward of RPO shortfall for FY 2022-23 may not arise. The Petitioner is required to consider this while making revised submissions.	
5.	Reply to data gaps set 1 query no. 13	Petitioner in its reply has not specifically mentioned that it would not claim in future, the amount of O&M expenses it would forgo while claiming them in proportion to the load. The Petitioner shall mention the same in the revised petition.	The Petitioner submits that it will forego the balance amount of O&M expense while claiming them in proportion to the load
6.	Reply to data gaps set 1 query no. 14 (d)	In the reply the Petitioner has stated " <i>JNPT would like to submit that as stated in the query that there is no actual outflow currently towards such expenses is incorrect as such expenses are incurred for the distribution business but by JNPA and then allocated to JNPT based on the principles as specified in the Allocation statement.</i> " Please submit the principles used in the Allocation statement (which we believe is the Divisional Accounts of JNPT-SEZ Distribution Licensee) used to allocate the JNPA expenses to the JNPT SEZ regulated distribution business.	The Petitioner submits that audited allocation statement submitted by JNPT clearly specifies the Employee Expense at 30p/unit and A&G expense at 10p/unit.
7.	Reply to data gaps set 1 query no. 14 (f)	Is JNPT SEZ planning make investments in 'Contribution to contingency reserves' in FY 2022-23? If yes, please factor the same in the revised draft of the petition. If no, please mention the same specifically.	JNPT submits that investment to made in FY 2022-23 is related to provisions undertaken in FY 2021-22. Since the operation has been commenced in FY 2021-22, the opening GFA is zero and in line with Regulation, no provision has been claimed for FY 2021-22 and hence no subsequent investment has been made in FY 2022-23

Sr. No	Reference to the Petition	Description/Query	Reply																																																								
8.	Reply to data gaps set 1 query no. 12 & discussion during TVS	<ul style="list-style-type: none"> The Petitioner has submitted transformer details and element wise no load loss levels. The Petitioner is required to give calculation regarding actual no-load losses for FY 2021-22 and FY 2022-23. Further, the Petitioner has stated that it optimised the operations of the network by switching off equipment's based on demand resulting in likely lower losses in FY 2022-23 than in FY 2021-22. Thus, Petitioner is required to provide details of optimisation of the equipment and isolate the no-load losses pertaining to the switched off equipment to justify the high values of distribution losses in FY 2020-21 and FY 2021-22. For FY 2023-24 and FY 2025-26 the Petitioner has proposed reduction of only 0.5% each year, the Petitioner is required to revisit this assumption in light of the possibility to further optimise the network optimisation and propose better estimate of proposed reduction in distribution loss levels. Petitioner under Exhibit D has submitted the Transformer wise loading; however, the Petitioner is required to submit the comparison of the losses for the Transformers loaded during FY 2021-22 vis-à-vis losses in case the Transmission is running on full load capacity. Further, provide the break-up of the total distribution losses claimed for the respective year in terms of No-Load Losses and other technical and commercial losses. 	<p>The computation of no load losses for FY 2021-22 is as given below:</p> <table border="1"> <thead> <tr> <th>Transformer</th><th>Nos</th><th>No Load Loss in Watts</th><th>Total No Load Losss</th></tr> </thead> <tbody> <tr> <td>50MVA</td><td>2</td><td>22064</td><td>44128</td></tr> <tr> <td>8 MVA</td><td>8</td><td>6700</td><td>53600</td></tr> <tr> <td>500KVA</td><td>1</td><td>643</td><td>643</td></tr> <tr> <td>100KVA</td><td>2</td><td>202.84</td><td>405.68</td></tr> <tr> <td colspan="3">Total No Load Loss</td><td>98776.68</td></tr> <tr> <td colspan="3">Total No of Hours during 2021-22</td><td>5088</td></tr> <tr> <td colspan="3">Total Energy lost due to no load loss (KWH)</td><td>502576</td></tr> <tr> <td colspan="3">Input units in FY 2021-22 (Sep21 to Mar22)</td><td>1438226</td></tr> <tr> <td colspan="3">Billed units in FY 2021-22 (Sep21 to Mar22)</td><td>907162</td></tr> <tr> <td colspan="3">Loss</td><td>531064</td></tr> <tr> <td colspan="3">Loss in %</td><td>36.92</td></tr> <tr> <td colspan="3">Adjusting loss considering no load loss</td><td>28489</td></tr> <tr> <td colspan="3">Loss in % after adjustment of No load loss</td><td>1.98</td></tr> </tbody> </table> <p>The Petitioner submits that it has now optimised the no load losses by switching off the transformers (mainly 1*50 MVA and few 8 MVA transformers) considering the very low load of ~1 MW. Further, it will be endeavour of JNPT to reconfigure the network so that further transformers will be switched off in such a manner that there is adequate backup in case on any failure and the consumers continue to receive uninterrupted power supply. It is further</p>	Transformer	Nos	No Load Loss in Watts	Total No Load Losss	50MVA	2	22064	44128	8 MVA	8	6700	53600	500KVA	1	643	643	100KVA	2	202.84	405.68	Total No Load Loss			98776.68	Total No of Hours during 2021-22			5088	Total Energy lost due to no load loss (KWH)			502576	Input units in FY 2021-22 (Sep21 to Mar22)			1438226	Billed units in FY 2021-22 (Sep21 to Mar22)			907162	Loss			531064	Loss in %			36.92	Adjusting loss considering no load loss			28489	Loss in % after adjustment of No load loss			1.98
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Sr. No	Reference to the Petition	Description/Query	Reply
			submitted that since the load projected for future years is around 2 to 2.5 MW, the no load losses will continue to remain and it would be not be possible to theoretically asses the scenario going forward. Accordingly, we request the Hon'ble Commission to consider the loss reduction trajectory of 0.5% for FY 2023-24 and FY 2024-25.
9.	Reply to data gaps set 1 query no. 26	<ul style="list-style-type: none"> In light of the discussions held during the TVS, Petitioner shall revisit the 'Schedule of Charges' to incorporate the same in the revised Petition. 	The revised schedule of charges will be incorporated in the revised Petition.
10.	Power Purchase Rate	<ul style="list-style-type: none"> In light of the discussions held during the TVS, Petitioner shall study the prevailing power purchase rates for procuring power through various sources, the future outlook to propose power purchase rate for procurement of power from various sources in the future years. The power purchase rate shall be backed up with proper justification and basis. 	The justification for considering short term rate will be incorporated in the revised Petition.
11.	Para. 3.7.6 of the Petition	<ul style="list-style-type: none"> The Petitioner has stated " <i>However, JNPT, based on the Employee and A&G expense approved by the Hon'ble Commission for other SEZs in the State have considered the benchmark such as for the Employee Expense - 30 paise/unit and A&G expense - 10 paise/unit for FY 2021-22.</i>" The Petitioner is required to submit the benchmarking analysis it has undertaken to arrive at the values of 30 paise/ unit and 10 paise/ unit for employee expenses and A&G expenses for FY 2021-22. 	The reply to the said query is already submitted as a part of reply to Datagaps Set 1 and query 2 herein above.
12.	TVS inputs	JNPT SEZ has stated that it has incurred higher expenses for	JNPT submits that amount forgone towards O&M expense will not

Sr. No	Reference to the Petition	Description/Query	Reply
		various components of ARR however, it is claiming expenses only in proportion to the load. JNPT is required to provide the details of amount of ARR it is foregoing in the interest of the consumers and keeping the tariffs competitive. Further, JNPT SEZ is required to mention clearly in the Petition that it would forego such amount and not claim the same in the future.	be claimed in future. Also, Capex is being claimed in proportion to the load of JNPT and any additional amount of capex approved but not claimed (in proportion to the load) will not be claimed in future

Reply to Balance Data gaps Set 1 and Set 2

Petition of M/s. Jawaharlal Nehru Port Trust (JNPT) for approval of Truing-up of FY 2021-22, Provisional Truing-up of FY 2022-23 and Aggregate Revenue Requirement (ARR) and Tariff for the Multi-Year Tariff period for FY 2023-24 and FY 2024-25 for its Distribution Business in accordance with Regulation 5.1 (b) of the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2019.

Sr. No	Reference to the Petition	Description/Query	JNPT Reply
Executive Summary and MYT Petition			
a.	Interest on Long Term Loan (Para. 3.11.3)	Petitioner to submit the weighted average Interest Rate Certificate of 3.28% duly certified from the Auditor for FY 2021-22 and FY 2022-23 up to H1 or latest available month.	JNPT submits that it has inadvertently considered interest rate of 3.28%. However, based on the certified Auditor certificate, the interest rate is 4.47% and the same is being considered in the revised Petition. The Copy of the certificate is annexed hereto and marked as Exhibit 'A' .
b.	Return on Equity (Para. 3.13.5)	<p>a. Petitioner to submit the computation of arriving at the wire's availability of 99.80% as per the formula provided under Regulation 29.8 of the MERC MYT Regulations, 2019. Further, the Petitioner to also provide the SAIDI recorded for FY 2021-22 duly certified by the Auditor.</p> <p>b. Petitioner to submit the auditor certificate for certifying its collection efficiency of 99.50% for FY 2020-21 with respect to Revenue billed to its consumers vis-à-vis Revenue booked during FY 2021-22 as per the Allocated Statement submitted as part of the present</p>	<p>a. On perusal of the SOP Compliance reports submitted to the Hon'ble Commission, JNPT submits that there is no interruption to consumers in FY 2021-22. Accordingly, the Wires Availability is 100% and it was inadvertently considered as 99.80% in the Petition. The same will be corrected in the revised Petition. SOP Compliance Reports are annexed hereto and marked as Exhibit 'B'.</p> <p>b. It is submitted that JNPT commenced its operations in August 2021 and FY 2021-22 is first year of commencement of operations. Accordingly, the</p>

Sr. No	Reference to the Petition	Description/Query	JNPT Reply
		Petition.	collection of billing done during the month March 22 is in the month of April 22. JNPT has considered the said collection in FY 2021-22 for computing Collection Efficiency. During the normal course of operations, there would be overlap of collection in the month of April which would not have any impact. Considering the 1 st year of operation, JNPT requests the Hon'ble Commission to consider the Collection Efficiency 99.50% for FY 2021-22. The Copy of the certificate is annexed hereto and marked as Exhibit 'C' .



JAGADISH LAXMAN SATE & CO.
CHARTERED ACCOUNTANTS

Office : 63, At- Village - Bhatan,
Post - Somatne, Taluka - Panvel,
Dist - Raigad - 410 206.

TO WHOMSOEVER IT MAY CONCERN

We have verified the Books of Accounts and relevant records produced before us of **M/S JAWAHARLAL NEHRU PORT AUTHORITY** & Registered office at Administration Building, Sheva, Navi Mumbai-400 707. According to the information and explanation provided to us we hereby certify that the above mentioned entity has borrowed amount through External Commercial Borrowings.

Rate of Interest of ECB is calculated as follows.

Particulars	Amount	Amount
Total Interest Paid During FY 21-22 (A)	42,76,50,791	
Total Interest Rate Swap Charges Paid During FY 21-22(B)	52,04,76,758	
Total : (C=A+B)		94,81,27,549
Principle Outstanding Amount at 31.03.22(D)	19,66,75,05,000	
Principle Outstanding Amount at 31.03.21(E)	22,79,20,00,000	
Average Principle Amount {F=(D+E)/2}		21,22,97,52,500
Interest Rate Calculated (G= C/F*100)		4.47 %

Note :- As per Agreement executed by and between JNPA and its lenders for \$400 Million Rate of Interest is Libor plus spread. Actual Interest as per the amount paid for FY 2021-22 comes to 4.47%.

This certificate is being issued at the request of the JNPA to be submitted to MERC and should not be used for any other purpose or to be distributed to any other parties. Accordingly, we do not accept or assume any liability or any duty of care for any other party to whom it is shown or into whose hands it may come without our prior consent in writing.

For Jagadish Laxman Sate & Co.

Chartered Accountants

Firm Regn.No. 146905W

CA Jagadish Sate

M. No. 182935



Date : 20/12/2022

Place : Panvel

UDIN : 22182935BFTWUC1119



जवाहरलाल नेहरू पोर्ट ट्रस्ट

JAWAHARLAL NEHRU PORT TRUST

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ISO 14001:2015
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ISO 27001:2013

पत्तन कार्यालय : प्रशासन भवन, शेवा, नवी मुंबई - 400 707. Post Office : Administration Bldg., Sheva, Navi Mumbai - 400 707.
मुख्य सतर्कता अधिकारी Chief Vigilance Officer-(022) 2724 2292; मुख्य प्रबंधक (प्रशासन) एवं सचिव Chief Manager (Admn.) & Secy-(022) 2724 2233;
मुख्य प्रबंधक (यातायात) Chife Manager (Traffic)-(022) 2724 2377; मुख्य प्रबंधक (वा. एव बि.अ.) Chief Manager (M&EE)-(022) 2724 2218;
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उप-संरक्षक Dy. Conservator (022) 2724 2301; हार्वर मास्टर Harbour Master - (022) 2724 4173.
Website : www.jnport.gov.in E-mail : info@jnport.gov.in

JNP/M&EE/US-SEZ/MERC/2022

June 8, 2022

To
The Secretary,
Maharashtra Electricity Regulatory Commission
Mumbai.

Subject: Standard of Performance Quarterly Return Sep 2021, Dec 2021, & Mar 2022

Respected Sir,

Maharashtra Electricity Regulatory Commission after following due regulatory process taken on record the status of Jawaharlal Nehru Port Trust Sez (JNPT SEZ) as deemed distribution licensee under Section 14(b) of EA2003, in its order in case 47 of 2018 dated 14/06/2018. Further Hon. Commission has notified in official gazette the Maharashtra Electricity Regulatory Commission (Specific Conditions of Distribution Licence applicable to Jawaharlal Nehru Port Trust for SEZ at Jawaharlal Nehru Port, Taluka-Uran, District-Raigad) Regulations, 2018 on 13/11/2018.

JNPT SEZ has commenced its operation as distribution licensee from 11-08-2021 after complying with the scope of STU and statutory requirement of MSLDC. However the consumers are added and billed in the month of Sep 2021.

In compliance to the MERC (Maharashtra Electricity Regulation Commission) Electricity Supply Code and Standards of performance of Distribution Licensee including power Quality Regulations 2021, the SOP quarterly return in the prescribed formats as given in Annexure III to VII for the quarter ending Sep 2021, Dec 2021 & Mar 2022 are attached herewith for your kind perusal.

Thanking You

Yours Faithfully,

(Anil Chopade)
8/6/22

Authorised Signatory

(Anil Chopade | Manager – Utility Services)

M +91 98336 72435

anilchopade@jnport.gov.in

Encl :- Annexure III to VII

JAWAHARLAL NEHRU PORT TRUST SEZ

Annexure III- Standards of Performance Level by the Distribution Licensee

Format for Quarterly Return Mar 2022 to be submitted to the Commission by the Distribution Licensee

Sr No	Parameters	Area	Pending complaints nos (Previous Quarter)	Complaints in current quarter	Total Complaints	No of complaints addressed			Pending complaints at end of quarter
	A	b	c	d	e=c+d	f	g	h=f+g	i=e-h
1	Intimation of charges where supply to dedicated or after extension/ augmentation	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
2	New connection / additional load where supply from existing line	Urban	0	2	2	2	0	2	0
		Rural	0	0	0	0	0	0	0
	New connection/ additional load where supply after extension/ augmentation	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
4	New connection/ additional load where supply after commissioning of sub station	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
5	Shifting of Meter/ service line	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
6	Reconnection of supply after payment of dues	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
7	Change of Name	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
8	Change of category	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
9	Fuse of call	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
10	Break down of over head line	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
11	Underground cable fault/ Bus riser fault	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
12	Transformer & associated switchgear failure	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
13	Metre Reading	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
14	Replacement of faulty metrs	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
15	Replacement of burnt meter	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
16	Billing complaint	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
17	Quality of supply (specify the parameter)	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0

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JAWAHARLAL NEHRU PORT TRUST SEZ**Annexure-IV-Report of individual Complaints where Compensation has been paid****Format for quarterly return Mar-2022 to be submitted to the Commission by the Distribution Licensee**

Sr. No.	Complaint No	Date of Filing complaint/ automatic compensation	Consumer No.	Name and address of consumer	Nature of complaint	Reference standard of performance	Amount of compensation (Rs)	Date of payment of payment of compensation (DD/MM/YYYY)
1	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil

Note - The report shall be prepared as per category of item for which the compensation is paid for non-observance of standard of performance

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JAWAHARLAL NEHRU PORT TRUST SEZ

Annexure-V- Report of action on Faulty Meters (1 Phase/ 3 Phase).

Format for quarterly return Mar 2022 to be submitted to the Commission by the Distribution Licensee

Sr No	Name of Distribution Licensee	Reference to overall standard	Faulty Meter at start of the quarter (Nos)	Faulty Meter added during the quarter (Nos)	Total Faulty meters (Nos)	Meter rectified/ replaced (Nos)	Faulty Meters pending at end of quarter (Nos)
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]
1	JNPT SEZ	Nil	0	0	0	0	0

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JAWAHARLAL NEHRU PORT TRUST SEZ

Annexure-VI-Report of Installation of Meter

Format for quarterly return Mar 2022 to be submitted to the Commission by the Distribution Licensee

Sr No	Name of Distribution Licensee	Total Agriculture connections at start of the quarter (Nos)	Metered Agriculture connection at start of the quarter (Nos)	New Meter Agriculture connections released during the quarter (Nos)	Unmetered agriculture connections at start if the quarter (Nos)	New Unmetered agriculture connection released during the quarter (Nos)	Meter installed to unmetered connections during the quarter (Nos)	Unmetered agriculture connections at start of the quarter (Nos)	New Unmetered agriculture connections released during the quarter (Nos)	Meter installed to unmetered connection during the quarter (Nos)
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9=6+7+8]	[10=4+5+8]	[9+10]
1	JNPT SEZ	0	0	0	0	0	0	0	0	0

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JAWAHARLAL NEHRU PORT TRUST SEZ

Annexure-VII- Performance Report regarding Reliability Indices.

Formats for Quarterly returns Mar 2022 to be submitted to the Commission by the Distribution Licensee

1) System Average Interruption Duration Index (SAIDI)

Sr No	Month	Ni=Number of Consumers Who experienced a sustained interruption on ith feeder.	Ri=Restoration time for each interruption event on ith feeder	Nt=Total number of consumers of the distribution Licensees area.	Sum.(Ri*Ni) for all feeders excluding agriculture feeders	SAIDI=(6)/(5)
[1]	[2]	[3]	[4]	[5]	[6]	[7]
1	Oct-21	0	0	13	0	0
2	Nov-21	0	0	13	0	0
3	Dec-21	0	0	13	0	0
	Total	0	0	13	0	0

2) System Average Interruption Frequency Index(SAIFI)

Sr No	Month	Ni=Number of Consumers Who experienced a sustained interruption on ith feeder.	Sum of Consumers of i feeders which had experienced interruptions =Sum Ni	Nt=Total number of consumers of the distribution Licensees area.	SAIFI=(4)/(5)
[1]	[2]	[3]	[4]	[5]	[6]
1	Oct-21	0	0	13	0.000
2	Nov-21	0	0	13	0.000
3	Dec-21	0	0	13	0.000
	Total	0	0	13	0.000

3) Customer Average Interruption Duration Index (CAIDI)

Sr No	Month	SAIDI	SAIFI	SAIDI/SAIFI
[1]	[2]	[3]	[4]	[5]
1	Oct-21	0	0.000	0
2	Nov-21	0	0.000	0
3	Dec-21	0	0.00	0
	Total	0	0.00	0

4) customer Average Interruption Duration Index (CAIDI) for HT consumers

Sr No	Month	Ni=Number of HT consumers who experienced a sustained interruption	Ri=Restoration time for each interruption event on HT feeder	sum.(Ri*Ni) for all HT consumers	CAIDI=(5)/(3)
[1]	[2]	[3]	[4]	[5]	[6]
1	Oct-21	0	0	0	0
2	Nov-21	0	0	0	0
3	Dec-21	0	0	0	0
	Total	0	0	0	0

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JAWAHARLAL NEHRU PORT TRUST SEZ

Annexure III- Standards of Performance Level by the Distribution Licensee

Format for Quarterly Return Sep 2021 to be submitted to the Commission by the Distribution Licensee

Sr No	Parameters	Area	Pending complaints nos (Previous Quarter)	Complaints in current quarter	Total Complaints	No of complaints addressed			Pending complaints at end of quarter
	A	b	c	d	e=c+d	f	g	h=f+g	i=e-h
1	Intimation of charges where supply to dedicated or after extension/ augmentation	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
2	New connection / additional load where supply from existing line	Urban	0	7	7	7	0	7	0
		Rural	0	0	0	0	0	0	0
	New connection/ additional load where supply after extension/ augmentation	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
4	New connection/ additional load where supply after commissioning of sub station	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
5	Shifting of Meter/ service line	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
6	Reconnection of supply after payment of dues	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
7	Change of Name	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
8	Change of category	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
9	Fuse of call	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
10	Break down of over head line	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
11	Underground cable fault/ Bus riser fault	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
12	Transformer & associated switchgear failure	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
13	Metre Reading	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
14	Replacement of faulty metrs	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
15	Replacement of burnt meter	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
16	Billing complaint	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
17	Quality of supply (specify the parameter)	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0

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JAWAHARLAL NEHRU PORT TRUST SEZ

Annexure-IV-Report of individual Complaints where Compensation has been paid

Format for quarterly return Sep-2021 to be submitted to the Commission by the Distribution Licensee

Sr. No.	Complaint No	Date of Filing complaint/ automatic compensation	Consumer No.	Name and address of consumer	Nature of complaint	Reference standard of performance	Amount of compensation (Rs)	Date of payment of payment of compensation (DD/MM/YYYY)
1	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil

Note - The report shall be prepared as per category of item for which the compensation is paid for non-observance of standard of performance

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JAWAHARLAL NEHRU PORT TRUST SEZ**Annexure-V- Report of action on Faulty Meters (1 Phase/ 3 Phase).****Format for quarterly return Sep 2021 to be submitted to the Commission by the Distribution Licensee**

Sr No	Name of Distribution Licensee	Reference to overall standard	Faulty Meter at start of the quarter (Nos)	Faulty Meter added during the quarter (Nos)	Total Faulty meters (Nos)	Meter rectified/ replaced (Nos)	Faulty Meters pending at end of quarter (Nos)
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]
1	JNPT SEZ	Nil	0	0	0	0	0

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JAWAHARLAL NEHRU PORT TRUST SEZ

Annexure-VI-Report of Installation of Meter

Format for quarterly return Sep 2021 to be submitted to the Commission by the Distribution Licensee

Sr No	Name of Distribution Licensee	Total Agriculture connections at start of the quarter (Nos)	Metered Agriculture connection at start of the quarter (Nos)	New Meter Agriculture connections released during the quarter (Nos)	Unmetered agriculture connections at start if the quarter (Nos)	New Unmetered agriculture connection released during the quarter (Nos)	Meter installed to unmetered connections during the quarter (Nos)	Unmetered agriculture connections at start of the quarter (Nos)	New Unmetered agriculture connections released during the quarter (Nos)	Meter installed to unmetered connection during the quarter (Nos)
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9=6+7+8]	[10=4+5+8]	[9+10]
1	JNPT SEZ	0	0	0	0	0	0	0	0	0

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JAWAHARLAL NEHRU PORT TRUST SEZ

Annexure-VII- Performance Report regarding Reliability Indices.

Formats for Quarterly returns Sep 2021 to be submitted to the Commission by the Distribution Licensee

1) System Average Interruption Duration Index (SAIDI)

Sr No	Month	Ni=Number of Consumers Who experienced a sustained interruption on ith feeder.	Ri=Restoration time for each interruption event on ith feeder	Nt=Total number of consumers of the distribution Licensees area.	Sum.(Ri*Ni) for all feeders excluding agriculture feeders	SAIDI=(6)/(5)
[1]	[2]	[3]	[4]	[5]	[6]	[7]
1	Jul-21	NA	NA	NA	NA	NA
2	Aug-21	NA	NA	NA	NA	NA
3	Sep-21	0	0	7	0	0
	Total	0	0	7	0	0

2) System Average Interruption Frequency Index(SAIFI)

Sr No	Month	Ni=Number of Consumers Who experienced a sustained interruption on ith feeder.	Sum of Consumers of i feeders which had experienced interruptions =Sum Ni	Nt=Total number of consumers of the distribution Licensees area.	SAIFI=(4)/(5)
[1]	[2]	[3]	[4]	[5]	[6]
1	Jul-21	NA	NA	NA	NA
2	Aug-21	NA	NA	NA	NA
3	Sep-21	0	0	7	0.000
	Total		0	7	0.000

3) Customer Average Interruption Duration Index (CAIDI)

Sr No	Month	SAIDI	SAIFI	SAIDI/SAIFI
[1]	[2]	[3]	[4]	[5]
1	Jul-21	NA	NA	NA
2	Aug-21	NA	NA	NA
3	Sep-21	0	0.00	0
	Total	0	0.00	0

4) customer Average Interruption Duration Index (CAIDI) for HT consumers

Sr No	Month	Ni=Number of HT consumers who experienced a sustained interruption	Ri=Restoration time for each interruption event on HT feeder	sum.(Ri*Ni) for all HT consumers	CAIDI=(5)/(3)
[1]	[2]	[3]	[4]	[5]	[6]
1	Jul-21	NA	NA	NA	NA
2	Aug-21	NA	NA	NA	NA
3	Sep-21	0	0	0	0
	Total	0	0	0	0

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JAWAHARLAL NEHRU PORT TRUST SEZ

Annexure III- Standards of Performance Level by the Distribution Licensee

Format for Quarterly Return Dec 2021 to be submitted to the Commission by the Distribution Licensee

Sr No	Parameters	Area	Pending complaints nos (Previous Quarter)	Complaints in current quarter	Total Complaints	No of complaints addressed			Pending complaints at end of quarter
	A	b	c	d	e=c+d	f	g	h=f+g	i=e-h
1	Intimation of charges where supply to dedicated or after extension/ augmentation	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
2	New connection / additional load where supply from existing line	Urban	0	4	4	4	0	4	0
		Rural	0	0	0	0	0	0	0
	New connection/ additional load where supply after extension/ augmentation	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
4	New connection/ additional load where supply after commissioning of sub station	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
5	Shifting of Meter/ service line	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
6	Reconnection of supply after payment of dues	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
7	Change of Name	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
8	Change of category	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
9	Fuse of call	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
10	Break down of over head line	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
11	Underground cable fault/ Bus riser fault	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
12	Transformer & associated switchgear failure	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
13	Metre Reading	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
14	Replacement of faulty metrs	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
15	Replacement of burnt meter	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
16	Billing complaint	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0
17	Quality of supply (specify the parameter)	Urban	NA	NA	NA	NA	NA	NA	NA
		Rural	0	0	0	0	0	0	0

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JAWAHARLAL NEHRU PORT TRUST SEZ

Annexure-IV-Report of individual Complaints where Compensation has been paid

Format for quarterly return Dec-2021 to be submitted to the Commission by the Distribution Licensee

Sr. No.	Complaint No	Date of Filing complaint/ automatic compensation	Consumer No.	Name and address of consumer	Nature of complaint	Reference standard of performance	Amount of compensation (Rs)	Date of payment of payment of compensation (DD/MM/YYYY)
1	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil

Note - The report shall be prepared as per category of item for which the compensation is paid for non-observance of standard of performance

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JAWAHARLAL NEHRU PORT TRUST SEZ**Annexure-V- Report of action on Faulty Meters (1 Phase/ 3 Phase).****Format for quarterly return Dec 2021 to be submitted to the Commission by the Distribution Licensee**

Sr No	Name of Distribution Licensee	Reference to overall standard	Faulty Meter at start of the quarter (Nos)	Faulty Meter added during the quarter (Nos)	Total Faulty meters (Nos)	Meter rectified/ replaced (Nos)	Faulty Meters pending at end of quarter (Nos)
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]
1	JNPT SEZ	Nil	0	0	0	0	0

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JAWAHARLAL NEHRU PORT TRUST SEZ

Annexure-VI-Report of Installation of Meter

Format for quarterly return Dec 2021 to be submitted to the Commission by the Distribution Licensee

Sr No	Name of Distribution Licensee	Total Agriculture connections at start of the quarter (Nos)	Metered Agriculture connection at start of the quarter (Nos)	New Meter Agriculture connections released during the quarter (Nos)	Unmetered agriculture connections at start if the quarter (Nos)	New Unmetered agriculture connection released during the quarter (Nos)	Meter installed to unmetered connections during the quarter (Nos)	Unmetered agriculture connections at start of the quarter (Nos)	New Unmetered agriculture connections released during the quarter (Nos)	Meter installed to unmetered connection during the quarter (Nos)
[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9=6+7+-8]	[10=4+5+8]	[9+10]
1	JNPT SEZ	0	0	0	0	0	0	0	0	0

Signature

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JAWAHARLAL NEHRU PORT TRUST SEZ

Annexure-VII- Performance Report regarding Reliability Indices.

Formats for Quarterly returns Dec 2021 to be submitted to the Commission by the Distribution Licensee

1) System Average Interruption Duration Index (SAIDI)

Sr No	Month	Ni=Number of Consumers Who experienced a sustained interruption on ith feeder.	Ri=Restoration time for each interruption event on ith feeder	Nt=Total number of consumers of the distribution Licensees area.	Sum.(Ri*Ni) for all feeders excluding agriculture feeders	SAIDI=(6)/(5)
[1]	[2]	[3]	[4]	[5]	[6]	[7]
1	Oct-21	0	0	9	0	0
2	Nov-21	0	0	10	0	0
3	Dec-21	0	0	11	0	0
	Total	0	0	11	0	0

2) System Average Interruption Frequency Index(SAIFI)

Sr No	Month	Ni=Number of Consumers Who experienced a sustained interruption on ith feeder.	Sum of Consumers of i feeders which had experienced interruptions =Sum Ni	Nt=Total number of consumers of the distribution Licensees area.	SAIFI=(4)/(5)
[1]	[2]	[3]	[4]	[5]	[6]
1	Oct-21	0	0	9	0.000
2	Nov-21	0	0	10	0.000
3	Dec-21	0	0	11	0.000
	Total		0	11	0.000

3) Customer Average Interruption Duration Index (CAIDI)

Sr No	Month	SAIDI	SAIFI	SAIDI/SAIFI
[1]	[2]	[3]	[4]	[5]
1	Oct-21	0	0.000	0
2	Nov-21	0	0.000	0
3	Dec-21	0	0.00	0
	Total	0	0.00	0

4) customer Average Interruption Duration Index (CAIDI) for HT consumers

Sr No	Month	Ni=Number of HT consumers who experienced a sustained interruption	Ri=Restoration time for each interruption event on HT feeder	sum.(Ri*Ni) for all HT consumers	CAIDI=(5)/(3)
[1]	[2]	[3]	[4]	[5]	[6]
1	Oct-21	0	0	0	0
2	Nov-21	0	0	0	0
3	Dec-21	0	0	0	0
	Total	0	0	0	0

Authorised Signatory

(Anil Chopade | Manager – Utility Services)

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MANAGER (UTILITY SERVICES)

ज.ने.प. त्वास
JNPT

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J.N.P.T., Sheva, Navi Mumbai 400707

JAWAHARLAL NEHRU PORT TRUST SEZ

Annexure-VII- Performance Report regarding Reliability Indices.

Formats for Quarterly returns Mar 2022 to be submitted to the Commission by the Distribution Licensee

1) System Average Interruption Duration Index (SAIDI)

Sr No	Month	Ni=Number of Consumers Who experienced a sustained interruption on ith feeder.	Ri=Restoration time for each interruption event on ith feeder	Nt=Total number of consumers of the distribution Licensees area.	Sum.(Ri*Ni) for all feeders excluding agriculture feeders	SAIDI=(6)/(5)
[1]	[2]	[3]	[4]	[5]	[6]	[7]
1	Jan-22	0	0	13	0	0
2	Feb-22	0	0	13	0	0
3	Mar-22	0	0	13	0	0
	Total	0	0	13	0	0

2) System Average Interruption Frequency Index(SAIFI)

Sr No	Month	Ni=Number of Consumers Who experienced a sustained interruption on ith feeder.	Sum of Consumers of i feeders which had experienced interruptions =Sum Ni	Nt=Total number of consumers of the distribution Licensees area.	SAIFI=(4)/(5)
[1]	[2]	[3]	[4]	[5]	[6]
1	Jan-22	0	0	13	0.000
2	Feb-22	0	0	13	0.000
3	Mar-22	0	0	13	0.000
	Total	0	0	13	0.000

3) Customer Average Interruption Duration Index (CAIDI)

Sr No	Month	SAIDI	SAIFI	SAIDI/SAIFI
[1]	[2]	[3]	[4]	[5]
1	Jan-22	0	0.000	0
2	Feb-22	0	0.000	0
3	Mar-22	0	0.00	0
	Total	0	0.00	0

4) customer Average Interruption Duration Index (CAIDI) for HT consumers

Sr No	Month	Ni=Number of HT consumers who experienced a sustained interruption	Ri=Restoration time for each interruption event on HT feeder	sum.(Ri*Ni) for all HT consumers	CAIDI=(5)/(3)
[1]	[2]	[3]	[4]	[5]	[6]
1	Jan-22	0	0	0	0
2	Feb-22	0	0	0	0
3	Mar-22	0	0	0	0
	Total	0	0	0	0

Authorised Signatory

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प्रबंधक (उपयोगिता सेवाएं)
MANAGER (UTILITY SERVICES)

RSJ/2022-23/035

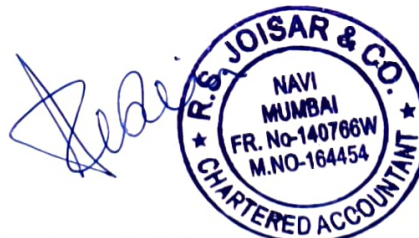
Date: - 03/01/2023

TO WHOMSOEVER IT MAY CONCERN

1. We have examined the books of accounts and other relevant records and documents of the company as at the end of the year ended 31st March 2022, in the normal course of its business for the purpose of providing reasonable assurance on the particulars mentioned in allocation statement for distribution of power business of JNPT-SEZ.
2. We have been requested by the management of the company to provide a Certificate on the Collection efficiency for submission to Hon'ble Maharashtra Electricity Regulatory Commission (MERC), which has been prepared based on the books of accounts and other relevant records and documents of the company as at and for the year ended 31st March 2022.
3. Our responsibility, for the purpose of this certificate, is limited to certifying that the particulars contained in this statement have been extracted from the respective Distribution business maintained by the Company as at and for the year ended 31st March 2022.
4. This certificate is being issued at the request of the company to be submitted to MERC and should not be used for any other purpose or to be distributed to any other parties. Accordingly, we do not accept or assume any liability or any duty of care for any other party to whom it is shown or into whose hands it may come without our prior consent in writing.

Collection Efficiency for FY 2021-22

Category	FY 2021-22		
	Billing	Collection	Collection Efficiency
HT I (A)	46,67,369.16	46,79,675.00	100.26%
HT II	31,28,502.94	31,13,628.00	99.52%
LT II (A)	3,370.02	3,390.00	100.59%
LT II (B)	3,87,326.19	2,99,232.00	77.26%
LT II (C)	1,42,343.95	1,41,517.00	99.42%
LT V (ii)	11,94,398.49	11,93,810.00	99.95%
LT VII (B) (ii)	4,65,563.44	5,30,490.00	113.95%
Total	99,88,874.19	99,61,742.00	99.73%



5. The billing amount is considered based on the energy consumed by the consumers till 31st March 2022 though the same might have been billed in April 2022 considering the method of accrual basis of accounting. Also, with respect to collection, amount collected within due-date for energy consumed in March 2022 and billed in April 2022 is considered under collection amount, so as to provide the accurate information on the collection efficiency.

Yours faithfully,

For

R.S. Joisar & Co

Chartered Accountant

CA Rohit S. Joisar

Proprietor:-

Mob No. 164454

Date: 03/01/2023

Place: Navi Mumbai

